ADB's proposal to establish an APG Financing Facility

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Key messages

- ADB and WB now have clear mandate from ASEAN to develop financing solutions for the APG.
- Common financing challenges need to be systematically addressed.
- A robust APG pipeline with better information on projects can help us move from 'long list' of projects to an actionable short list.
- ADB is responding through a proposed end-to-end APG financing facility (APGF).
- 2025 will be a busy year we and look forward to working with ASEAN institutions, member states and partners to make this a reality!

ADB and WB now have clear mandate from ASEAN to develop financing solutions for the APG



"...we welcomed initiatives by multilateral financing institutions and partners in **developing financing facilities to support the building of APG's cross-border interconnection infrastructure**, in collaboration with ASEAN Member States." (<u>Chairman's statement</u>, ASEAN 44th Leaders Summit, 9 October 2024)

"The Meeting noted the initiatives by the Asian Development Bank (ADB) and World Bank in supporting national and regional energy transition programme and facilitating ASEAN's energy integration, including a dedicated financing facility for the APG." (Joint Ministerial Statement, 42nd ASEAN Ministers of Energy meeting, 26 September 2024)

"The Meeting further noted the importance of close coordination between the Multilateral Development Banks (MDBs) partners and AMS to enable the successful establishment of the financing facility." (Joint Ministerial Statement, 42nd ASEAN Ministers of Energy meeting, 26 September 2024)

Common financing challenges need to be systematically addressed



Challenges policy/political preferences Address nonfinancing challenges through coordinated TA grants combined with AMS political and institutional support

Evolving

Financing

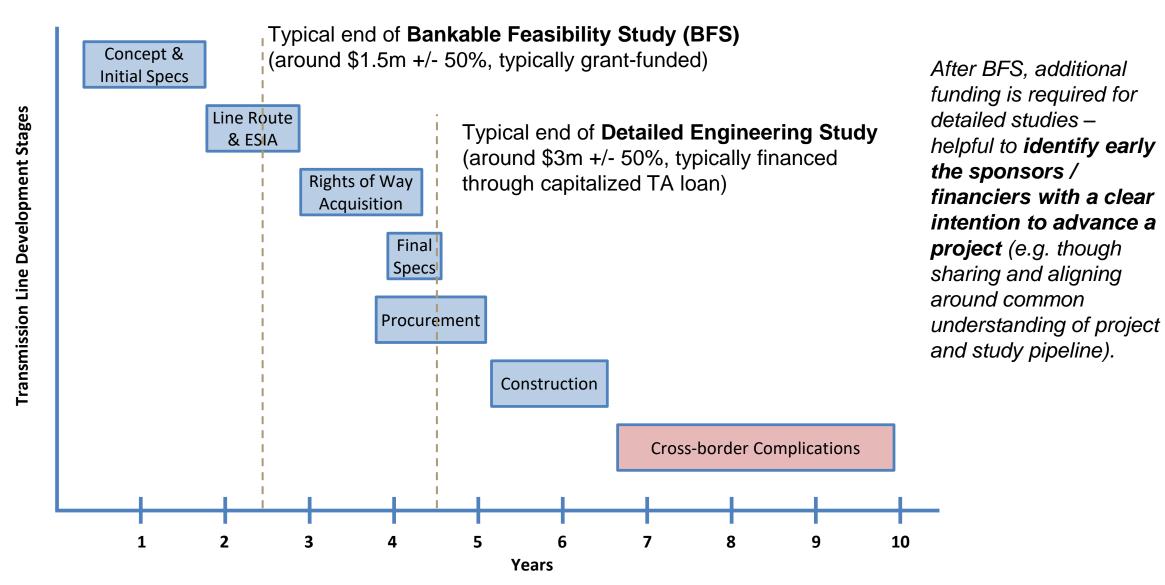
Institutional and **Functional Gaps**

> **Technical &** Regulatory Challenges

Need for Market / Trading Frameworks

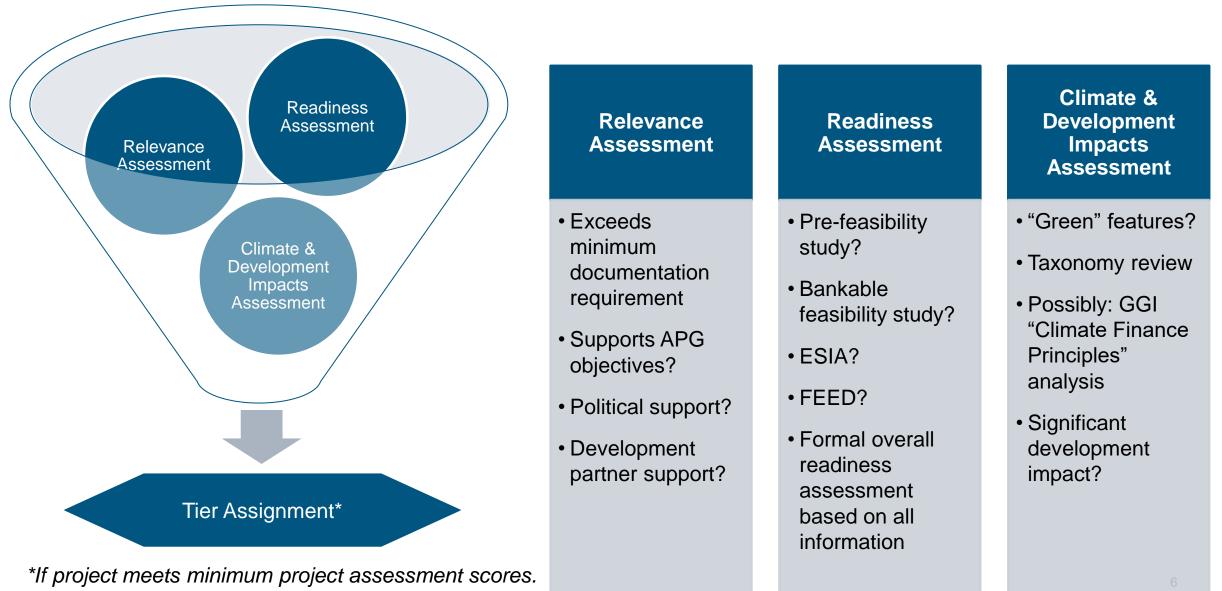
- Complexity and high cost of bilateral cross-border projects
- High front-end project costs
- Utilities tend to focus on domestic priorities
- Very difficult for utilities to agree on and fund studies themselves •
- Need for political backing
- Constrained utility balance sheets •
- Unfavourable "green taxonomies"
- Potential need for inter-state dispute resolution framework
- Lack of donor/lender coordination on which projects to prioritize, • which studies to fund, who funds which studies, and how to leverage MDB (concessional) lending with private investment

Indicative transmission line development timelines



A robust APG pipeline with better information on projects can help us move from 'long list' of projects to an actionable short list





Prioritize Tier 1 projects to aim for financial closure within two years, while enhancing the readiness of Tier 2 and Tier 3 projects



Tier 3 Promising but poorly documented projects	 <u>Support examples</u>: Pre-feasibility study Scoping new studies General market / trading TA 		<u>Objective</u> : To identify and source TA / financing to advance projects from concept to groundbreaking							
Proje intermed docum	 cts with iate level of entation / Institution 	e feasibility study cial arrangements								
	Tier 1 Advanced, well- studied projects with political	Support examples: • ESIA • Term-sheet negotiation • Market sounding • FEED	on >> \$ >> \$							

support

- FEED
- Procurement & structuring
- Financing commitments



APG Financing facility (APGF) – a partnership platform to mobilize financing and support for APG projects

- 1. ASEAN Infrastructure Fund Project Readiness Facility (PRF): A \$20-30 million initiative (indicative, expandable) proposed under the ASEAN Infrastructure Fund (AIF) to mobilize finance for project preparation of APG and other crossborder infrastructure. Engagement with potential partners ongoing.
- 2. APG Transition Finance Facility (APG TFF): A \$2 billion (indicative, expandable) facility under the AIF aiming to attract global funders including MDBs, DFIs, commercial banks and philanthropies. Objective to blend concessional resources (grants, loans) with parallel co-financing.
- 3. ADB Financial Commitments: \$10 billion over 10 years (indicative, expandable) via sovereign/non-sovereign operations, PPPs, and guarantees. Funds will support renewable energy integration, high-voltage grid expansion, and interconnections across Southeast Asia. Green, climate, and sustainability bonds, as well as results-based loans for utilities and private sponsors.



APGF Admin Unit



Multi-donor APG financing

with sequenced activities.

around high-quality pipeline,

Promote information sharing, and

alignment of TA sources and needs

advance a common understanding of (1) priority projects and (2) progress

around priority APG projects for to

being made.

coordination to convene funders

ASEC: APG cross-sectoral coordination (SOME/AMEM/Summit)

ACE: APG project preparation with AMS and ASEAN bodies (APGCC, AERN, HAPUA, etc.)

AMS: Bilateral consultation and country programming



ADB's new technical assistance (\$4.2 million)

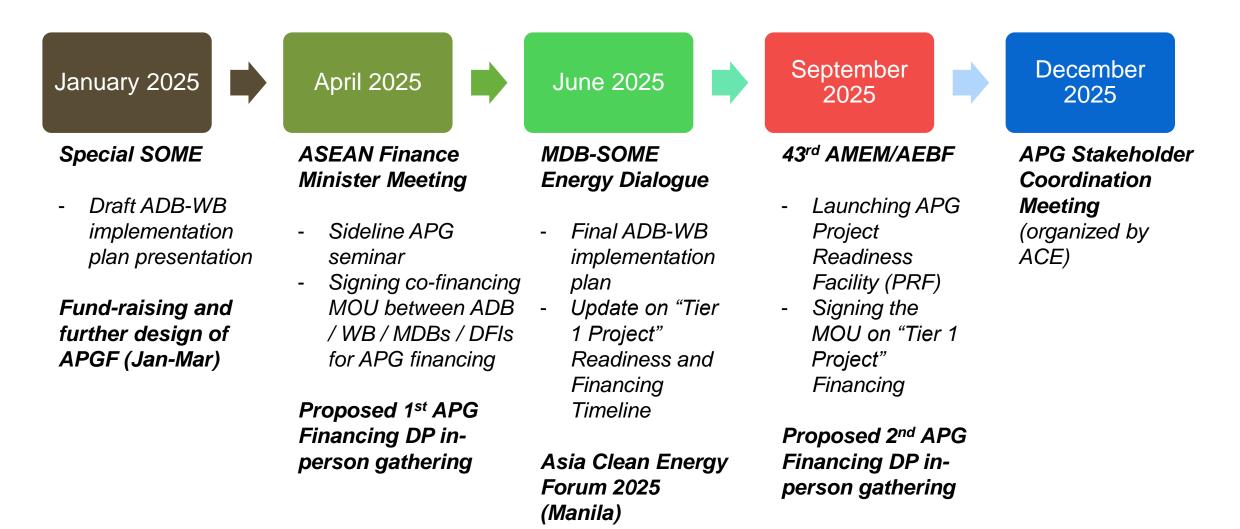


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TA-REG Advancing Energy Transition and Regional Pow	er Tra	de in t	he Gr	eater I	Mekon	g Sub	regior	and \$	Southe	east As	sia
INDICATIVE IMPLEMENTATION PLAN											

Activity	2024 2025			2026			2027				2028			
	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1
ADB approval of the TA														
Signing of TA agreements														
Output 1: AIMS and APG project pipeline														
AIMS III update/next AIMS														
APG pipeline development														
Outputs 2: APG financing facility and opportunities for														
interconnection and renewable energy investment														
Partnership development for APG financing facility (APGF)														
Design of APGF														
Launch of APGF														
Implementation of APGF														
Pre-feasibility/feasibility study of projects														
Output 3: Multilateral power trade, regional power market														
and tracking of green power trade														
Final shadow trading design														
Market design and procurement														
Shadow trade operation														
Evaluation of result, including green trade														
Output 4: Regional cooperation for energy transition														
GMS ETTF meetings														
GMS/ASEAN capacity building events														
TA monitoring and reporting														
TA closing														

Next steps and opportunities for engagement



Thank you!

